

CROSS-REFERENCES TO RELATED APPLICATIONS

This application claims priority from United States Provisional patent application Ser. No. 60/177,027 filed on January 19, 2000.

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BACKGROUND OF THE INVENTION

Field of the Invention

The present invention relates generally to measurement-while-drilling tools and
10 specifically to resistivity and dielectric constant measuring tools.

Background and Description of the Prior Art

Drilling oil wells is an extremely expensive undertaking. The more confidence
15 that a particular formation will be productive the easier it is for a drilling company to take the financial risks associated with the drilling operation. Technology has progressed to allow acquisition of informative data to determine the viability of a well. Two current methods of formation evaluation are the down hole measurement while drilling (MWD) method and core sample method. In the MWD method, down hole instrumentation
measures specified parameters of the formation surrounding the drill stem. In the core
sample method, a special drill bit is used that allows the retrieval of a section of
formation for evaluation by surface measuring devices. In some cases the
instrumentation for MWD is used down hole while also drilling a core sample to measure
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the properties of the surrounding formation for later comparison to core sample data recorded on the surface.

A technique used for evaluating formations surrounding an earth borehole is to
5 measure the resistivity and dielectric constant of the formation. Porous formations with high resistivity and dielectric constant generally indicate the presence of hydrocarbons while porous formations with low resistivity and dielectric constant are normally water saturated and contain no hydrocarbons.

10 Typically, tools used to measure these formation characteristics during drilling use a wave propagation tool to measure phase delay and attenuation of electromagnetic waves propagating in the formation over a predefined interval. Such devices are described in detail in U.S. Pat. No. 3,551,797 and U.S. Pat. No. 4,968,940. All conventional devices for use during drilling use antennas on the outside of a drill collar to
15 transmit or receive the signal. The general direction of advancement is always toward higher data accuracy with higher reliability.

The methods for evaluation of core samples for geophysical parameters which are of interest to the person skilled in the art in the study of oil wells being drilled utilize, for
20 example, the natural radioactivity of the core sample, the absorption of a known radiation emitted by a known source arranged in proximity to the core sample, and the value of the liquid saturation of the core sample (which value is measured by induction).

To date, this type of parameter has been measured and/or detected by first retrieving a core sample and then arranging the core sample which has been withdrawn from the well substantially horizontally on the ground and by moving a carriage equipped with the measuring instrument or instruments manually along the core sample.

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- Parameters of the abovementioned type can be influenced by the environment of the core sample at the time of measurement, or else similar parameters originating from the environment may be added to the corresponding parameters of the core sample during the measurement taken therefrom. Thus, when the core sample is arranged horizontally,
- 10 since one of its sides is closer to the ground than the other, this difference in distance may affect the result of the measurement, or else the ground may influence the instruments because of its proximity, this being increasingly so since this proximity is asymmetrical relative to the mass of the core sample as a whole. Overall, lack of accessibility to the core sample makes it difficult to optimize the measurement.
- 15 The present invention combines the advantages of core sampling with the advantages of MWD to provide an apparatus and method to determine the characteristics of a core sample while the sample is in its original environment and while in its original orientation relative to the surrounding formation.

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SUMMARY OF THE INVENTION

It is a general objective of the present invention to provide an improved measurement-while-drilling (MWD) tool and method for obtaining highly accurate data

regarding resistivity and dielectric constant parameters of solids, liquids or a combination thereof, whether flowing or stationary, while core drilling a well or in a laboratory.

This objective can be met with an in-situ core sample measuring embodiment wherein a core sample is measured within the core sample cavity of a drill stem by situating a receiving antenna, a plurality of transmitters and a plurality of receivers in a core drill stem such that the electromagnetic waves propagate through the core sample within the core sample cavity rather than the formation surrounding the drill stem.

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This objective may also be met in a laboratory environment with a cylindrical cavity containing the sample to be measured. The cylindrical cavity being equipped with electromagnet wave propagation instrumentation as mentioned in the above drilling system. Other features and advantages will become clear in the following detailed description.

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15 **BRIEF DESCRIPTION OF THE DRAWINGS**

Figure 1 depicts a drilling system.

Figure 2A prior art shows a conventional measurement system simplified diagram.

Figure 2B is a simplified diagram of the present invention.

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Figure 3A is a detailed view of the data acquisition portion of the present invention with a cutaway showing a sample contained therein.

Figure 3B is an enlarged cross sectional view of an aperture in the present invention.

DETAILED DESCRIPTION OF THE INVENTION

The present invention is a highly accurate, fully compensated, high spatial resolution, wave propagation system for measuring dielectric constant and resistivity of fluids or solids in a cylindrical enclosure. The system can be used for measuring well core characteristics in-situ or in a laboratory, and can also be used for measuring fluids, solids or combination thereof either during flow or stationary inside the cylindrical cavity. Systematic unknown variables which affect measurement have led to inaccuracies in other resistivity and dielectric constant measurement systems.

10 One embodiment of the present invention relies on waves propagated from transmitters spaced symmetrically above and below two spaced receivers which communicate electromagnetically via slots on the inner periphery of a cylindrical structure.

Referencing **Fig. 1**, an overall simultaneous drilling and logging system that incorporates an electromagnetic wave propagation resistivity and dielectric constant measurement system according to this invention will now be described in greater detail. A well **1** is being drilled into the earth under control of surface equipment including a rotary drilling rig **3**. In accordance with a conventional arrangement, rig **3** includes a derrick **5**, derrick floor **7**, draw works **9**, hook **11**, kelly joint **15**, rotary table **17**, and drill string **19** that includes drill pipe **21** secured to the lower end of kelly joint **15** and to the upper end of a section of drill collars including an upper drill collar **23**, an intermediate drill collar (not separately shown), and a lower drill collar measurement tubular **25** immediately below the intermediate sub. A drill bit **26** is carried by the lower end of

measurement tubular 25. During well drilling operations the drill bit will be a conventional bit when the main purpose is to reach a desired depth. The conventional drill bit will be replaced by a coring bit when core samples are desired. The purpose of the core bit is to retain within the drill string a sample of the borehole called a core sample. The core sample is typically brought to the surface for testing and analysis to determine the characteristics of the formation at the depth from which the core sample was taken. It will be explained later in this description the relationship to current drilling measurements systems, core measurement systems and the present invention.

10 Drilling fluid, or mud as it is commonly called, is circulated from a mud pit 27 through a mud pump 29, past a desurger 31, through a mud supply line 33, and into swivel 13. The drilling mud flows down through the kelly joint 15 and an axial central bore in the drill string, and through jets (not shown) in the lower face of the drill bit. The drilling mud flows back up through the annular space between the outer surface of the
15 drill string and the inner surface of the borehole to be circulated to the surface where it is returned to the mud pit through a mud return line 35. A shaker screen (not shown) separates formation cuttings from the drilling mud before the mud is returned to the mud pit.

20 The overall system in **Fig. 1** uses mud pulse telemetry techniques to communicate data from down hole to the surface while drilling operations take place. To receive data at the surface, there is a transducer 37 in mud supply line 33. This transducer generates electrical signals in response to drilling mud pressure variations, and the electrical signals

are transmitted by a surface conductor 39 to a surface electronic data processing system
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Mud pulse telemetry techniques provide for communicating data to the surface
5 about numerous down hole conditions sensed by well logging transducers or
measurement systems that ordinarily are located on and within the drill collar nearest the
drill bit. The mud pulses that define the data are produced by equipment within the
intermediate sub. Such equipment typically comprises a pressure pulse generator
operating under control of electronics contained within an instrument housing to allow
10 drilling mud to vent through an orifice extending through the logging collar wall. Each
time the pressure pulse generator causes such venting, a negative pressure pulse is
transmitted to be received by surface transducer 37. An alternative conventional
arrangement generates and transmits positive pressure pulses.

15 The circulating drilling mud provides a source of energy for a turbine-driven
generator sub-assembly located in the intermediate sub, and the turbine-driven generator
sub-assembly generates electrical power for the pressure pulse generator and for various
circuits including forming part of the preferred embodiment of this invention. As an
alternative or supplemental source of electrical power, batteries may be provided,
20 particularly as a backup for the turbine-powered generator.

In general, previous MWD systems measure the formation surrounding the drill
stem as shown in **Fig. 2A**. The measurement of surrounding formation parameters is

accomplished by having electromagnetic waves transmitted alternately from transmitters 43 and 49. The waves pass through the surrounding formation and are received by receivers 45 and 47. Contrast this conventional measurement with the simplified diagram of the measuring system of the present invention shown in Fig. 2B. For an MWD embodiment, the present invention can be utilized down hole conveyed on a tool such as a drill string or a coiled tubing. Transmitters 51 and 57 pass electromagnetic fields through a core sample 50 and the fields are picked up by receivers 53 and 55. Such a symmetric arrangement of transmitters about the receivers makes it possible to fully compensate for any linear changes to the measurement system. U.S. Patent 5,811,973 issued to Meyer, Jr. and having the same assignee as the present invention discloses a propagation resistivity measurement-while-drilling system used to determine the resistivity (or conductivity) of the connate formation fluid, the dielectric constant of the dry rock matrix, and the water filled porosity of the formation. One or more transmitter-receiver pairs are utilized with the transmitter component of the transmitter-receiver pairs operating at a plurality of frequencies. Water filled porosity measurements can be combined with an independent measurement which responds to the total fluid porosity of the formation to obtain a measure of formation hydrocarbon saturation in fresh or saline connate water environments. The contents of U.S. Patent 5,811,973 are fully incorporated here by reference.

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Refer now to Fig. 3A which shows the data acquisition portion of the preferred embodiment of the present invention in detail. A cylindrical enclosure 59, which may be a modified core barrel, contains a liquid, solid, gas or combination sample 61, either

flowing or stationary. The sample in the case of the MWD embodiment is a core sample. Transmitter T1 **63** generates an electromagnetic wave to be passed through sample **61** and received by receivers R1 **65** and R2 **68**. The wave is propagated and received via antennas **64** and **66** respectively. In an alternating fashion, transmitter T2 **69** generates
5 an electromagnetic wave to be passed through sample **61** and received by receivers R1 **65** and R2 **68**. The waves from T1 and T2 are propagated and received via antennas **70** and **68** respectively. The transmitters are fixed within the cylindrical enclosure **59** about the inner surface. A plurality of apertures **60** (shown for T1 only) are provided for each transmitting antenna.

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In Fig. 3B, an enlarged aperture cross section is shown which is substantially similar to all other apertures in the preferred embodiment. An electromagnetic shielding material **73** such as a soft ferrite is positioned within each aperture for protecting the cylindrical enclosure from the electromagnetic radiation. Toward the inner surface,
15 antenna wire **64** is fixed in said apertures with and a potting material **71** which also provides protection for said antenna wire. In a preferred embodiment, the potting material is an epoxy resin.

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In an alternate embodiment of the invention (not shown) the transmitter antenna
20 is set in a circumferential recess on the inside of the cylinder. This embodiment is structurally weaker than the slotted design of Fig. 3A-3B.

Data recorded by the receivers can be either transmitted in real time to the surface

or alternately can be recorded with recording instrumentation down hole (not shown) for later retrieval. For the real time data transmission embodiment, signals from the receivers are transmitted to the surface by a transmission path, transferred to a central processing unit (CPU) for processing. The processed data comprising measures of the parameters of interest, such as an amplitude resistivity or a phase resistivity, are correlated with depths from a drill collar depth indicator (not shown), and an output to a recorder which displays the computed parameters of interest as a function of depth at which the input measurements were made. An alternate embodiment comprises a processor unit (not shown) mounted within the drill collar 23 to perform data processing down hole. In order to most effectively utilize memory capacity, it is often desirable to process measured data down hole and store processed results rather than the more voluminous measured data.

It should be understood that the invention is in no way limited to the described embodiments, and that many changes may be made to these embodiments without departing from the scope of the present invention. Other embodiments would be obvious to those versed in the arts to which the invention pertains.